

Sensor-enabled dynamic models will help detect chem/bio contamination and plan protective responses.



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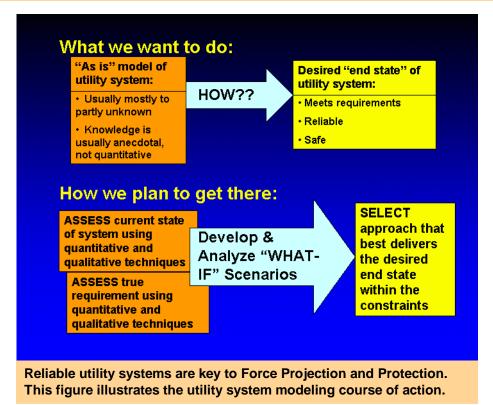
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Approach

This work will develop methods, simulation tools, and models to enable installation and military planners to plan, assess, optimize, and monitor the ability of utility systems to support Army force projection. The user will be able to conduct utility system simulations using real-time data, as well as historical, generic, or hypothetical scenarios. The utility module will interface as a component of the large-scale Fort Future Force Projection package. For water utilities, the approach includes:

- ?? Pilot testing water dynamic system models for normal operations
- ?? Developing methods to assess system vulnerability
- ?? Identifying requirements for CBR contaminant scenarios, through sensor enabled dynamic modeling of changing water chemistry
- ?? Analyzing potential system operation modifycations, prevention measures, and mitigation techniques based on real-time modeling data
- ?? Predicting the water system's response to different contaminant scenarios.
- ?? Modify software to incorporate the above.

For fuel systems, the approach includes:

- ?? Adapting a water system model to represent the hydraulic differences of fuels (viscosity, specific gravity, additional equipment etc.)
- ?? Customizing a modeling tool to analyze militaryspecific scenarios (conventional operation, mobilization, contamination, blast/fire)
- ?? Predicting future conditions, including effects on capacity and risk of failure
- ?? Incorporating real-time sensing and control.

For electrical systems, the approach includes:

- ?? Reviewing commercial off-the-shelf software
- ?? Develop requirements including: power flow assessment, cost analysis, reliability assessment, service restoration analysis, and Distributed Generation (DG) management.
- ?? Develop "what if" scenarios such as: failure of specific equipment or part of the system, adding/modifying a facility, destructive event, and changing facility activity/load level
- ?? Develop/modify software to incorporate the above.